



Bihar Renewable Energy Development Agency

(A Government Agency under Energy Department)

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(Through e-procurement mode only- www.eproc.bihar.gov.in)

Letter no. 248

Date: 01/02/2019

Corrigendum Notice-01

NCB No: - BREDA/TENDER/SPV/GCRTPV/RESCO/1kWp-500kWp/04/2018-19

Bihar Renewable Energy Development Agency, a Government Agency under Energy Department of Bihar Government (hereinafter called “BREDA” or “OWNER”) invites Bids through E tendering Process National Competitive Bidding (NCB) from the Bidders fulfilling the Eligibility Criteria specified here under for **Design, Supply, Installation, Testing & Commissioning of Grid Connected Rooftop Solar PV Systems under RESCO model for Estimated 15 MW capacity including Net Metering Facility for 25 years at various locations in Bihar.**

S. No.	Before	After
1	The Bidder should have designed, supplied, installed & commissioned at least one Grid connected Solar PV Power Project having a capacity of not less than 50 kW which should have been commissioned prior to Techno-Commercial Bid Opening date. (Required Document certified from SNA/Gov. Organization/SECI/DISCOM)	The bidder should have installed and commissioned minimum 1nos. of 40kWp roof top solar power plant and 250kWp cumulative roof top solar power plant capacity in last 5 years, which should have been commissioned prior to Techno-Commercial Bid Opening date. (Required Document certified from SNA/Gov. Organization/SECI/DISCOM)
2	Bidder or lead member of Joint Venture should have INR 1 Cr/MW Net worth in the latest two financial	Bidder or lead member of Joint Venture should have INR 0.5 Cr/MW Net worth in the latest two completed financial year.
3	The minimum cumulative capacity to be quoted by the bidder must be at least 1 MW for each group. If offer quoted capacity by bidder is less than 1 MW, the bid will not be considered and it will not be further evaluated. (The minimum capacity quoted by the bidder shall be submitted specified in Section-VIII of this document.)	The minimum capacity to be quoted by the bidder must be at least 1 MW for each group. If offer quoted capacity by bidder is less than 1 MW, the bid will not be considered and it will not be further evaluated. (The minimum capacity quoted by the bidder shall be submitted specified in Section-VIII of this document.)
4	RESCO model for Estimated 15 MW capacity Groups: 1 Govt. Building of Patna Capital 2 Health Department 3 Other Govt. Building in Bihar	RESCO model for 5 MWp capacity in each group: Groups: 1 Govt. Building of Patna Capital 2 Health Department 3 Other Govt. Building in Bihar

5	The Successful Bidder shall furnish CPG at rate of Rs 2500/- per kWp from a nationalized/scheduled bank in the form of Bank Guarantee as per prescribed FORMAT 4. (The bidder should submit Audited Financial Statement and balance sheet for last 5 years to this effect).	The Successful Bidder shall furnish CPG at rate of Rs 1500/- per kWp from a nationalized/scheduled bank in the form of Bank Guarantee as per prescribed FORMAT 4. (The bidder should submit Audited Financial Statement and balance sheet for last 5 years to this effect).
6	5.8 Initially Capacity allocation to L1 will be maximum of their bided quantity or 50% of capacity in that slab. Rest of the capacity will be distributed proportionately among all qualified bidders (including L1) who agree to match L1 for that slab (The firm who has bided for that slab subject to maximum of their bid quantity). Maximum of 03 qualified bidders will be selected in each slab. 5.9. If desired capacity is not allocated in three bidders then offer shall be given subsequent two bidders who match the L1 quoted price.	5.8 Initially Capacity allocation to L1 will be maximum of their bided quantity or 50% of capacity in that slab. Rest of the capacity will be distributed proportionately among all qualified bidders (including L1) who agree to match the rate of L1 for that slab (The firm who has bided for that slab subject to maximum of their bid quantity). Maximum of 03 qualified bidders will be selected in each slab. 5.9. If desired capacity is not allocated in three bidders then offer shall be given to L4, L5 and so on and will be considered in order who match the L1 quoted price.
7	Eligible Bidder shall quote the Levelized Tariff (“Quoted Tariff”) in the Financial Bid, considering the provisions of escalation and format specified in Section VIII. The Quoted Tariff shall be calculated up to two (2) decimal places	Eligible Bidder shall quote the Levelized Tariff (“Quoted Tariff”) in the Financial Bid, considering the provisions of escalation. The Quoted Tariff shall be calculated up to two (2) decimal places. (The tariff quoted shall be fixed and applicable for the whole period of contract agreement i.e. 25 years)
8	The Bidder shall furnish the Interest free EMD @ Rs. 2.75 Lakh/MW (Rupees Two Lakh Seventy Five Thousand only) in the form of Crossed Demand Draft / Bank Guarantee drawn in favour of “ Bihar Renewable Energy Development Agency ”, payable at Patna . The EMD of unsuccessful bidders shall be returned promptly after the date of issue of Letter of Acceptance(s) to successful bidders and EMD of successful shall be returned after submission of CPG.	The Bidder shall furnish the Interest free EMD @ Rs. 2.75 Lakh/MW (Rupees Two Lakh Seventy Five Thousand only) in the form of Crossed Demand Draft drawn in favour of “ Bihar Renewable Energy Development Agency ”, payable at Patna . The EMD of unsuccessful bidders shall be returned promptly, and for successful bidders after the date of issue of Letter of Acceptance(s) to successful bidders, EMD shall be returned after submission of CPG.
9	In Format 9 : Bid Security not submitted by (Insert name of the Bidder)”. :	In format 9 : Bid Security submitted by (Insert name of the Bidder)”. :
10	Subsidy	Subsidy of 25% shall be given by Bihar Government. MNRE subsidy for the project may also be available, subject to the sanction and achievement.
11.	2.1.2 b. In-case Bidder / Lead Member of Joint Venture at least 60% of lead the relationship with the Affiliate shall continue i.e., equity holding should be more than 26% during the validity period of Bid.	In-case Bidder / Lead Member of Joint Venture at least 60% of lead the relationship with the Affiliate.

12	<p>BANK GUARANTEES</p> <p>3.1.1 Contract Performance Guarantees (CPG):</p> <p>3.1.2 The Successful Bidder shall furnish CPG at rate of Rs 2500/- per kWp from a nationalized/scheduled bank in the form of Bank Guarantee as per prescribed FORMAT 4.</p> <p>3.1.3 Submitted CPG shall be valid for a period of Eighteen (18) Months from the date of work order with a further claim period of six (6) Months. The Successful Bidder shall furnish CPG within fourteen (14) Days from the date of intimation of work order and before the signing of PPA,. Failure to submit CPG, as above, without sufficient justification acceptable to the Nodal Agency, shall be considered as refusal to execute the PPA and Nodal Agency shall have right to forfeit the Bid Security.</p> <p>3.1.4 In case of delay in signing of PPA, of more than two (2) Months, from the submission of CPG, Nodal Agency shall cancel the issued LoA and release the CPG within fifteen (15) days from the cancellation of LoA.</p> <p>3.1.5 Further, in case of delay in achieving/fulfilling any milestone as mentioned in COD Schedule or as per Conditions Subsequent of PPA, CPG shall be forfeited.</p>	<p>BANK GUARANTEES</p> <p>3.1.1 Contract Performance Guarantees (CPG):</p> <p>3.1.2 The Successful Bidder shall furnish CPG at rate of Rs 1500/- per kWp from a nationalized/scheduled bank in the form of Bank Guarantee as per prescribed FORMAT 4.</p> <p>3.1.3 Submitted CPG shall be valid for a period of Eighteen (18) Months from the date of work order with a further claim period of six (6) Months. The Successful Bidder shall furnish CPG within fourteen (14) Days from the date of intimation of work order and before the signing of PPA,. Failure to submit CPG, as above, without sufficient justification acceptable to the Nodal Agency, shall be considered as refusal to execute the PPA and Nodal Agency shall have right to forfeit the Bid Security.</p> <p>3.1.4 In case of delay in signing of PPA, of more than two (2) Months, from the submission of CPG, Nodal Agency shall cancel the issued LoA and release the CPG within fifteen (15) days from the cancellation of LoA.</p> <p>3.1.5 Further, in case of delay in achieving/fulfilling any milestone as mentioned in COD Schedule or as per Conditions Subsequent of PPA, CPG shall be forfeited.</p> <p>Bank Guarantees (BG) for Advance Subsidy: 3.1.6 If Successful Bidder wants advance subsidy, Successful Bidder shall be required to furnish BG of amount equivalent to 100% of value of the advance subsidy from a nationalized/ scheduled bank in the form of: FDR in favour of BREDA, Patna A/C of bidder</p> <p>OR</p> <p>Bank guarantee as per prescribed FORMAT 4.</p> <p>Submitted BGs shall be valid till eighteen (18) Months from the Effective Date with a further claim period of six (6) Months, or required to be extended as deemed necessary.</p> <p>3.1.7 In case, Power Producer fails to achieve the Completion of the Project within the given timeline, Nodal Agency shall forfeit the BG. 3.1.8 Nodal Agency shall release BG</p>
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REVISED SECTION VIII: QUOTED BID CAPACITY FORMAT

Name of Firm/ Bidder		
SL No.	Name of Project Group	Quoted Capacity in MWp
1	Govt. Building of Patna Capital	
2	Health Department	
3	Other Govt. Buildings in Bihar	

AUTHORIZED SIGNATORY

REVISED FINANCIAL BID FORMAT

(To be submitted only with due encryption)

NCB No: - BREDA/TENDER/SPV/GCRTPV/RESCO/1kWp-500kWp/04/2018-19

Name of Firm/ Bidder			
SL No.	Name of Project Group	Quoted Capacity in MWp	Levelized Tariff for 25 Years including all taxes, duties & charges (Rs/kWh) (Upto 2 decimal points)
1	Govt. Building of Patna Capital		
2	Health Department		
3	Other Govt. Building in Bihar		

Note:

1. Levelized Tariff should be calculated with 3% increase and 11% discounting factor for 25 years.
2. The capacity in each project group is 5MWp
3. Quoted Levelized Tariff for 25 Years including all taxes, duties & charges (Rs/kWh) should be without any subsidy.
4. All measurement and calculation of tariff after escalation for each Operational Year shall be done up to two (2) decimal places, with the third digit of five (5) or above being rounded up and below five (5) being rounded down.
5. The above Quoted Tariff is inclusive of any applicable taxes. However, if any new change in tax/duty is effected in the period after the Bid Deadline and any time during the period of Agreement, the same will be passed on by the Power Producer to the Procurer.
6. Further, for clarification, PPA shall be signed for individual Projects but Quoted Tariff shall remain the same for all Projects in that group. However, it shall be applicable in accordance with respective dates of part commissioning/ full COD, as the case may be.

Rest tender terms & conditions will be same.

REVISED TENDER DATES

Sl. No.	Activity	Duration
1.	Online Sale / Download date of Tender documents	Up to 13.02.2019 (18:00 Hrs)
2.	Date / Time for online submission/ uploading of offer/Bid (Online)	14.02.2019 up to 16:00 Hrs. (www.eproc.bihar.gov.in)
3.	Submission of Tender Document Fee, EMD in only Demand Draft and Tender Document in Hard Copy/ Original	15.02.2019 at 14:00 Hrs (Demand Draft (DD)) in favour of Bihar Renewable Energy Development Agency" payable at Patna. (Bank details: - A/c No. - 50091813870, Allahabad Bank, Patna Main Branch, IFSC CODE: -ALLA0210003).
4.	Date & time for opening of Technical Bid	15.02.2019 at 15:30 Hrs. (www.eproc.bihar.gov.in)
5.	Validity of Bid	180 days from the date of opening of Financial Bid.
6.	Date time and place of opening of Financial Bid	To be informed later after technically qualified bidder. (www.eproc.bihar.gov.in)

Sd/-
Deputy Director
BREDA, Patna